

*Short battery* means a by-product coke oven battery with ovens less than five meters in height.

*Soaking* means that period in the coking cycle that starts when an oven is dampered off the collecting main and vented to the atmosphere through an open standpipe prior to pushing and ends when the coke begins to be pushed from the oven.

*Soaking emissions* means the discharge from an open standpipe during soaking of visible emissions due to either incomplete coking or leakage into the standpipe from the collecting main.

*Standpipe* means an apparatus on the oven that provides a passage for gases from an oven to the atmosphere when

the oven is dampered off the collecting main and the standpipe cap is opened. This includes mini-standpipes that are not connected to the collecting main.

*Tall battery* means a by-product coke oven battery with ovens five meters or more in height.

*Vertical flue* means a type of coke oven heating system in which the heating flues run vertically from the bottom to the top of the oven, and flues are shared between adjacent ovens.

*Work practice standard* means any design, equipment, work practice, or operational standard, or combination thereof, that is promulgated pursuant to section 112(h) of the CAA.

TABLE 1 TO SUBPART CCCCC OF PART 63—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART CCCCC

As required in § 63.7350, you must comply with each applicable requirement of the NESHAP General Provisions (40 CFR part 63, subpart A) as shown in the following table:

Citation	Subject	Applies to Subpart CCCCC?	Explanation
§ 63.1 .....	Applicability .....	Yes.	
§ 63.2 .....	Definitions .....	Yes.	
§ 63.3 .....	Units and Abbreviations .....	Yes.	
§ 63.4 .....	Prohibited Activities .....	Yes.	
§ 63.5 .....	Construction/Reconstruction .....	Yes.	
§ 63.6(a), (b), (c), (d), (e), (f), (g), (h)(2)–(8).	Compliance with Standards and Maintenance Requirements.	Yes.	
§ 63.6(h)(9) .....	Adjustment to an Opacity Emission Standard.	Yes.	
§ 63.7(a)(3), (b), (c)–(h)	Performance Testing Requirements	Yes.	
§ 63.7(a)(1)–(2) .....	Applicability and Performance Test Dates.	No .....	Subpart CCCCC specifies applicability and dates.
§ 63.8(a)(1)–(3), (b), (c)(1)–(3), (c)(4)(i)–(ii), (c)(5)–(8), (d), (e), (f)(1)–(5), (g)(1)–(4).	Monitoring Requirements .....	Yes .....	CMS requirements in § 63.8(c)(4)(i)–(ii), (c)(5), and (c)(6) apply only to COMS for battery stacks.
§ 63.8(a)(4) .....	Additional Monitoring Requirements for Control Devices in § 63.11.	No .....	Flares are not a control device for Subpart CCCCC affected sources.
§ 63.8(c)(4) .....	Continuous Monitoring System (CMS) Requirements.	No .....	Subpart CCCCC specifies requirements for operation of CMS.
§ 63.8(e)(4)–(5) .....	Performance Evaluations .....	Yes .....	Except COMS performance evaluation must be conducted before the compliance date.
§ 63.8(f)(6) .....	RATA Alternative .....	No .....	Subpart CCCCC does not require CEMS.
§ 63.8(g)(5) .....	Data Reduction .....	No .....	Subpart CCCCC specifies data that can't be used in computing averages for COMS.
§ 63.9 .....	Notification Requirements .....	Yes .....	Additional notifications for CMS in § 63.9(g) apply only to COMS for battery stacks.
§ 63.10(a), (b)(1)–(b)(2)(xii), (b)(2)(xiv), (b)(3), (c)(1)–(6), (c)(9)–(15), (d), (e)(1)–(2), (e)(4), (f).	Recordkeeping and Reporting Requirements.	Yes. ....	Additional records for CMS in § 63.10(c)(1)–(6), (9)–(15), and reports in § 63.10(d)(1)–(2) apply only to COMS for battery stacks.
§ 63.10(b)(2) (xi)–(xii) ....	CMS Records for RATA Alternative	No .....	Subpart CCCCC doesn't require CEMS.

## Environmental Protection Agency

**§ 63.7491**

Citation	Subject	Applies to Subpart CCCCC?	Explanation
§ 63.10(c)(7)–(8) .....	Records of Excess Emissions and Parameter Monitoring Exceedances for CMS.	No .....	Subpart CCCCC specifies record requirements.
§ 63.10(e)(3) .....	Excess Emission Reports .....	No .....	Subpart CCCCC specifies reporting requirements.
§ 63.11 .....	Control Device Requirements .....	No .....	Subpart CCCCC does not require flares.
§ 63.12 .....	State Authority and Delegations. ....	Yes.	
§§ 63.13–63.15 .....	Addresses, Incorporation by Reference, Availability of Information.	Yes.	

### Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters

SOURCE: 76 FR 15664, Mar. 21, 2011, unless otherwise noted.

#### WHAT THIS SUBPART COVERS

#### § 63.7480 What is the purpose of this subpart?

This subpart establishes national emission limitations and work practice standards for hazardous air pollutants (HAP) emitted from industrial, commercial, and institutional boilers and process heaters located at major sources of HAP. This subpart also establishes requirements to demonstrate initial and continuous compliance with the emission limitations and work practice standards.

#### § 63.7485 Am I subject to this subpart?

You are subject to this subpart if you own or operate an industrial, commercial, or institutional boiler or process heater as defined in § 63.7575 that is located at, or is part of, a major source of HAP, except as specified in § 63.7491. For purposes of this subpart, a major source of HAP is as defined in § 63.2, except that for oil and natural gas production facilities, a major source of HAP is as defined in § 63.7575.

[78 FR 7162, Jan. 31, 2013]

#### § 63.7490 What is the affected source of this subpart?

(a) This subpart applies to new, reconstructed, and existing affected

sources as described in paragraphs (a)(1) and (2) of this section.

(1) The affected source of this subpart is the collection at a major source of all existing industrial, commercial, and institutional boilers and process heaters within a subcategory as defined in § 63.7575.

(2) The affected source of this subpart is each new or reconstructed industrial, commercial, or institutional boiler or process heater, as defined in § 63.7575, located at a major source.

(b) A boiler or process heater is new if you commence construction of the boiler or process heater after June 4, 2010, and you meet the applicability criteria at the time you commence construction.

(c) A boiler or process heater is reconstructed if you meet the reconstruction criteria as defined in § 63.2, you commence reconstruction after June 4, 2010, and you meet the applicability criteria at the time you commence reconstruction.

(d) A boiler or process heater is existing if it is not new or reconstructed.

(e) An existing electric utility steam generating unit (EGU) that meets the applicability requirements of this subpart after the effective date of this final rule due to a change (e.g., fuel switch) is considered to be an existing source under this subpart.

[76 FR 15664, Mar. 21, 2011, as amended at 78 FR 7162, Jan. 31, 2013]

#### § 63.7491 Are any boilers or process heaters not subject to this subpart?

The types of boilers and process heaters listed in paragraphs (a) through (n) of this section are not subject to this subpart.